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APPLICATION NO.	FILING DATE	FIRST NAMED INVENTOR	ATTORNEY DOCKET NO.	CONFIRMATION NO.
10/771,919	02/04/2004	Frank Hershkowitz	JJD-0403	3488
27810 7590 09/07/2007 ExxonMobil Research & Engineering Company			EXAMINER	
P.O. Box 900			WARTALOWICZ, PAUL A	
1545 Route 22 East Annandale, NJ 08801-0900			ART UNIT	PAPER NUMBER
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Please find below and/or attached an Office communication concerning this application or proceeding.

The time period for reply, if any, is set in the attached communication.

	Application No.	Applicant(s)			
	10/771,919	HERSHKOWITZ ET AL.			
Office Action Summary	Examiner	Art Unit			
•	Paul A. Wartalowicz	1754			
The MAILING DATE of this communication app Period for Reply	ears on the cover sheet with the c	orrespondence address			
A SHORTENED STATUTORY PERIOD FOR REPLY WHICHEVER IS LONGER, FROM THE MAILING DATE of time may be available under the provisions of 37 CFR 1.13 after SIX (6) MONTHS from the mailing date of this communication. If NO period for reply is specified above, the maximum statutory period value of the provision of the	ATE OF THIS COMMUNICATION 36(a). In no event, however, may a reply be tim vill apply and will expire SIX (6) MONTHS from , cause the application to become ABANDONE	N. nely filed the mailing date of this communication. D (35 U.S.C. § 133).			
Status					
1) Responsive to communication(s) filed on 04 Fe	ebruary 2004.				
2a) ☐ This action is FINAL 2b) ☑ This	This action is FINAL 2b)⊠ This action is non-final.				
3) Since this application is in condition for allowance except for formal matters, prosecution as to the merits is					
closed in accordance with the practice under E	x parte Quayle, 1935 C.D. 11, 45	53 O.G. 213:			
Disposition of Claims					
4)⊠ Claim(s) <u>1-17</u> is/are pending in the application.					
4a) Of the above claim(s) is/are withdrawn from consideration.					
5) Claim(s) is/are allowed.					
6)⊠ Claim(s) <u>1-17</u> is/are rejected.					
7) Claim(s) is/are objected to.					
8) Claim(s) are subject to restriction and/o	r election requirement.				
Application Papers		•			
9) The specification is objected to by the Examine	r.				
10) The drawing(s) filed on is/are: a) accepted or b) objected to by the Examiner.					
Applicant may not request that any objection to the	drawing(s) be held in abeyance. See	e 37 CFR 1.85(a).			
Replacement drawing sheet(s) including the correction is required if the drawing(s) is objected to. See 37 CFR 1.121(d).					
11) ☐ The oath or declaration is objected to by the Ex	caminer. Note the attached Office	Action or form PTO-152.			
Priority under 35 U.S.C. § 119					
12) Acknowledgment is made of a claim for foreign priority under 35 U.S.C. § 119(a)-(d) or (f). a) All b) Some * c) None of:					
1. Certified copies of the priority documents have been received.					
2. Certified copies of the priority documents have been received in Application No					
3. Copies of the certified copies of the priority documents have been received in this National Stage					
application from the International Bureau (PCT Rule 17.2(a)). * See the attached detailed Office action for a list of the certified copies not received.					
. See the attached detailed Office action for a list	or the certified copies not receive	:a.			
Attachment(s)					
1) Notice of References Cited (PTO-892)	4) Interview Summary				
) ☐ Notice of Draftsperson's Patent Drawing Review (PTO-948) Paper No(s)/Mail Date) ☐ Information Disclosure Statement(s) (PTO/SB/08) 5) ☐ Notice of Informal Patent Application Paper No(s)/Mail Date 8/20/04. 6) ☐ Other:					

DETAILED ACTION

Double Patenting

Claim 1 is provisionally rejected on the ground of nonstatutory obviousness-type double patenting as being unpatentable over claim 4 of copending Application No. 10/912,820. Although the conflicting claims are not identical, they are not patentably distinct from each other because it would have been obvious to use the desorbed purge stream as the fuel for combustion in the instant invention.

This is a <u>provisional</u> obviousness-type double patenting rejection because the conflicting claims have not in fact been patented.

Claims 1 and 10 are provisionally rejected under 35 U.S.C. 101 as claiming the same invention as that of claims 1 and 9 of copending Application No. 10/756,652, respectively. This is a <u>provisional</u> double patenting rejection since the conflicting claims have not in fact been patented.

Claim Rejections - 35 USC § 103

The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all obviousness rejections set forth in this Office action:

(a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negatived by the manner in which the invention was made.

The factual inquiries set forth in *Graham* v. *John Deere Co.*, 383 U.S. 1, 148 USPQ 459 (1966), that are applied for establishing a background for determining obviousness under 35 U.S.C. 103(a) are summarized as follows:

- 1. Determining the scope and contents of the prior art.
- 2. Ascertaining the differences between the prior art and the claims at issue.
- 3. Resolving the level of ordinary skill in the pertinent art.
- 4. Considering objective evidence present in the application indicating obviousness or nonobviousness.

The following is a quotation of 35 U.S.C. 103(a) which forms the basis for all obviousness rejections set forth in this Office action:

(a) A patent may not be obtained though the invention is not identically disclosed or described as set forth in section 102 of this title, if the differences between the subject matter sought to be patented and the prior art are such that the subject matter as a whole would have been obvious at the time the invention was made to a person having ordinary skill in the art to which said subject matter pertains. Patentability shall not be negatived by the manner in which the invention was made.

Claims 1 and 2 are rejected under 35 U.S.C. 103(a) as being unpatentable over Kobayashi et al. (U.S. 6767530), or in the alternative, in view of Barr (U.S. 2556835).

Kobayashi et al. teach a process for producing hydrogen comprising reacting steam with hydrocarbon to produce synthesis gas, passing the synthesis gas to a shift reactor to increase the concentration of hydrogen, adsorbing gases other than hydrogen and recovering hydrogen, desorbing gas species with oxidant to produce hot combustion gas; and passing the hot combustion gas through the to heat regenerative reactor bed (col. 8). Kobayashi et al. also teach that it is known to use a pressure swing adsorber (col. 1).

Although Kobayashi et al. does not specifically disclose carrying out the method in a "pressure swing reformer", the process carried out appears to be substantially similar. Additionally, Kobayashi et al. teach that the pressure of the process can be elevated to a desired level by controlling flow rates of the feed streams and product streams (col. 4).

It would have been obvious to one of ordinary skill in the art at the time the invention was made to optimize the pressure of the process, since it has been held that discovering an optimum value or a result effective variable involved only routine skill in the art. In re Boesch, 617 F.2nd 272, 205 USPQ 215 (CCPA 1980). The artisan would have been motivated to optimize the pressure by the reasoned explanation that controlling flow rates of feed and product streams to elevate process pressure is well known in the art.

Additionally, Barr teaches a process for producing hydrogen (col. 1) wherein the reforming process is carried out under pressure for the purpose of avoiding compressing costs (col. 1).

Therefore, it would have been obvious to one of ordinary skill in the art to provide a reforming process is carried out under pressure in Kobayashi et al. in order to avoid compressing costs (col. 1) as taught by Barr.

Claims 3-8 are rejected under 35 U.S.C. 103(a) as being unpatentable over Kobayashi et al. (U.S. 6767530) in view of Barr (U.S. 2556835) and Towler et al. (U.S. 6299994).

Kobayashi et al. teach a process as described above in claim 1.

Kobayashi et al. fail to teach the claimed temperature of the flue gas exiting the reformer, the claimed temperature of the synthesis gas provided by the reforming temperature conditions.

Towler et al., however, teach a process for producing hydrogen (col. 1) wherein it is known to produce reformate effluent stream at a temperature below 700°C (col. 13) that is passed to a water gas shift reaction zone operated at a temperature of about 400-450°C (col. 14).

Additionally, Towler et al. teach combusting waste products with air to produce flue gas (col. 6) wherein the flue gas is at a temperature of 400-800°C for the purpose of providing heat to the steam reforming and pre-reforming zone (col. 12).

Therefore, it would have been obvious to one of ordinary skill in the art at the time applicant's invention was made to provide reformate effluent stream at a temperature below 700°C (col. 13) that is passed to a water gas shift reaction zone operated at a temperature of about 400-450°C (col. 14) and flue gas is at a temperature of 400-800°C for the purpose of providing heat to the steam reforming and pre-reforming zone (col. 12) in Kobayashi et al. because it is well-known in the art to operate these substantially similar processes (reforming, water gas shift, combustion) at the claimed temperatures as taught by Towler et al.

Additionally, Kobayashi et al. teach that it is known to use pressure swing adsorption process to separate hydrogen from other gases (col. 1).

Kobayashi et al. also teach that at least part of the flue gas is recycled to the reformer (col. 5-6, fig. 2).

Kobayashi et al. teach a process for producing steam using indirect heat exchange (col. 3).

Therefore, it would have been obvious to use at least part of the flue gas created in the combustion process to produce steam because the flue gas is used in heat-exchange processes in the process and because steam is created in the process using indirect heat exchange (col. 3).

Claim 9 is rejected under 35 U.S.C. 103(a) as being unpatentable over Kobayashi et al. (U.S. 6767530), or in the alternative, in view of Barr (U.S. 2556835) in view of Hirata et al. (U.S. 6338239.

Kobayashi et al. teach a process for producing hydrogen as described above in claim 1.

Kobayashi et al. fail to teach the air provided in the regeneration cycle is compressed air.

Hirata et al., however, teach a turbine and reformer system (col. 1) wherein fuel is combusted with compressed air (col. 3) for the purpose of providing electricity and providing means for raising the temperature of the reformer (col. 3).

Therefore, it would have been obvious to one of ordinary skill in the art at the time applicant's invention was made to provide fuel combusted with compressed air (col. 3) in Kobayashi et al. in order to provide electricity and providing means for raising the temperature of the reformer (col. 3).

Claims 10-15, and 17 are rejected under 35 U.S.C. 103(a) as being unpatentable over Kobayashi et al. (U.S. 6767530) in view of Barr (U.S. 2556835) and Towler et al. (U.S. 6299994) and Sederquist (U.S. 4240805).

Kobayashi et al. teach a process for producing hydrogen comprising reacting steam with hydrocarbon to produce synthesis gas, passing the synthesis gas to a shift reactor to increase the concentration of hydrogen, adsorbing gases other than hydrogen and recovering hydrogen, desorbing gas species with oxidant to produce hot combustion gas; and passing the hot combustion gas through the to heat regenerative reactor bed (col. 8). Kobayashi et al. also teach that it is known to use a pressure swing adsorber (col. 1).

Although Kobayashi et al. does not specifically disclose carrying out the method in a "pressure swing reformer", the process carried out appears to be substantially similar. Additionally, Kobayashi et al. teach that the pressure of the process can be elevated to a desired level by controlling flow rates of the feed streams and product streams (col. 4).

It would have been obvious to one of ordinary skill in the art at the time the invention was made to optimize the pressure of the process, since it has been held that discovering an optimum value or a result effective variable involved only routine skill in the art. In re Boesch, 617 F.2nd 272, 205 USPQ 215 (CCPA 1980). The artisan would have been motivated to optimize the pressure by the reasoned explanation that controlling flow rates of feed and product streams to elevate process pressure is well known in the art.

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Additionally, Barr teaches a process for producing hydrogen (col. 1) wherein the reforming process is carried out under pressure for the purpose of avoiding compressing costs (col. 1).

Therefore, it would have been obvious to one of ordinary skill in the art to provide a reforming process is carried out under pressure in Kobayashi et al. in order to avoid compressing costs (col. 1) as taught by Barr.

Kobayashi et al. fail to teach the claimed temperature of the flue gas exiting the reformer, the claimed temperature of the synthesis gas provided by the reforming temperature conditions.

Towler et al., however, teach a process for producing hydrogen (col. 1) wherein it is known to produce reformate effluent stream at a temperature below 700°C (col. 13) that is passed to a water gas shift reaction zone operated at a temperature of about 400-450°C (col. 14).

Additionally, Towler et al. teach combusting waste products with air to produce flue gas (col. 6) wherein the flue gas is at a temperature of 400-800°C for the purpose of providing heat to the steam reforming and pre-reforming zone (col. 12).

Therefore, it would have been obvious to one of ordinary skill in the art at the time applicant's invention was made to provide reformate effluent stream at a temperature below 700°C (col. 13) that is passed to a water gas shift reaction zone operated at a temperature of about 400-450°C (col. 14) and flue gas is at a temperature of 400-800°C for the purpose of providing heat to the steam reforming and pre-

reforming zone (col. 12) in Kobayashi et al. because it is well-known in the art to operate these substantially similar processes (reforming, water gas shift, combustion) at the claimed temperatures as taught by Towler et al.

Additionally, Kobayashi et al. teach that it is known to use pressure swing adsorption process to separate hydrogen from other gases (col. 1).

Kobayashi et al. also teach that at least part of the flue gas is recycled to the reformer (col. 5-6, fig. 2).

Kobayashi et al. teach a process for producing steam using indirect heat exchange (col. 3).

Therefore, it would have been obvious to use at least part of the flue gas created in the combustion process to produce steam because the flue gas is used in heat-exchange processes in the process and because steam is created in the process using indirect heat exchange (col. 3).

Kobayashi et al. fail to teach two reforming zone, the first reforming zone containing packing materials and a steam reforming catalyst and the second reforming zone containing bed packing materials at a temperature lower than the first reforming zone.

Sederquist, however, teach a reforming process for producing hydrogen (col. 1) wherein there are two reforming zones wherein the first reforming zone contains packing comprising alumina or magnesium oxide (col. 6) and a steam reforming catalyst (col. 8) and that packing material may be present in both reforming zones (col. 8).

From this disclosure it would have been obvious to one of ordinary skill in the art to provide a first reforming zone containing packing materials and a steam reforming catalyst and the second reforming zone containing bed-packing materials at a temperature lower than the first reforming zone because Sederquist teaches that both reforming zones may contain only packing material (col. 8) but that reform catalyst may be used to drive the hydrocarbon conversion to completion (col. 8).

Therefore, it would have been obvious to one of ordinary skill in the art at the time applicant's invention was provided to provide a first reforming zone containing packing materials and a steam reforming catalyst and the second reforming zone containing bed-packing materials at a temperature lower than the first reforming zone in Kobayashi et al. because Sederquist clearly suggests the embodiment and both Kobayashi et al. and Sederquist are drawn to substantially similar processes including reforming, combusting, and water gas shift reactions.

Claim 16 is rejected under 35 U.S.C. 103(a) as being unpatentable over Kobayashi et al. (U.S. 6767530) in view of Barr (U.S. 2556835) and Towler et al. (U.S. 6299994) and Sederquist (U.S. 4240805) and Hirata et al. (U.S. 6338239.

Kobayashi et al. teach a process for producing hydrogen as described above in claim 1.

Kobayashi et al. fail to teach the air provided in the regeneration cycle is compressed air.

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Hirata et al., however, teach a turbine and reformer system (col. 1) wherein fuel is combusted with compressed air (col. 3) for the purpose of providing electricity and providing means for raising the temperature of the reformer (col. 3).

Therefore, it would have been obvious to one of ordinary skill in the art at the time applicant's invention was made to provide fuel combusted with compressed air (col. 3) in Kobayashi et al. in order to provide electricity and providing means for raising the temperature of the reformer (col. 3).

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Conclusion

Any inquiry concerning this communication or earlier communications from the examiner should be directed to Paul A. Wartalowicz whose telephone number is (571) 272-5957. The examiner can normally be reached on 8:30-6 M-Th and 8:30-5 on Alternate Fridays.

If attempts to reach the examiner by telephone are unsuccessful, the examiner's supervisor, Stanley Silverman can be reached on (571) 272-1358. The fax phone number for the organization where this application or proceeding is assigned is 571-273-8300.

Information regarding the status of an application may be obtained from the Patent Application Information Retrieval (PAIR) system. Status information for published applications may be obtained from either Private PAIR or Public PAIR. Status information for unpublished applications is available through Private PAIR only. For more information about the PAIR system, see http://pair-direct.uspto.gov. Should you have questions on access to the Private PAIR system, contact the Electronic Business Center (EBC) at 866-217-9197 (toll-free). If you would like assistance from a USPTO Customer Service Representative or access to the automated information system, call 800-786-9199 (IN USA OR CANADA) or 571-272-1000.

Paul Wartalowicz August 28, 2007

STANLEY S. SILVERMAN SUPERVISORY PATENT EXAMINER TECHNOLOGY CENTER 1700